P.S.C. KY NO. 8

CANCELS P.S.C. KY NO. 7

EAST KENTUCKY POWER COOPERATIVE, INC.

OF

WINCHESTER, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING ELECTRIC POWER AND ENERGY

AT

VARIOUS LOCATIONS THROUGHOUT KENTUCKY

FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

FILED WITH THE PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED March 31, 2010

EFFECTIVE June 1, 2010

ISSUED BY EAST KENTUCKY POWER COOPERATIVENINGKY

BY

Anthony S. Cambell

President and Chief Executi

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity
 - a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
- **(T)**
- b. \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.
- (I)

(I)

- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
 - a. Time Differentiated Rates:

	<u>Wi</u>	nter	Sun		
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299*	
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158	(R)
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378	(R)
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651	(R)
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934	(N)

b. Non-Time Differentiated Rates:

						KENTUCKY		l
	Year	<u>2010</u>	<u>2011</u>	<u>2012</u>	PUBMC	SERVICE COMMASSIC		
	Rate	\$0.04497	\$0.04498	\$0.04858		EFF R. DE\$COCENV8*	(R)	(N)*
					EX	ECUTIVE DIRECTOR		
DATE OF ISSUE March 31, 2010 DATE EFFE					CTIVE <u>Jun</u> e	TARIF BRANCH		
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						EFFECTIVE		
Issued by authority of an Order of the Public Service Commis					sion of Kentu	ıck 6/i1/2010		
Ca	ase No. <u>2008-</u>	00128 Dated A	ugust 20, 2008		PURSUANT	T TO 807 KAR 5:011 SECTION 9	(1)	

EAST KENTUCKY POWER COOPERATIVE, INC.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon

5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN

EXECUTIVE DIRECTOR

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE June

2010

ISSUED BY Unthony Starptell

TITLE Pres<mark>ident & Chical Annual Chice</mark>

Issued by authority of an Order of the Public Service Commission of Kentuck Case No. 2008-00128 Dated August 20, 2008

807 KAR 5:011 SECTION 9 (1)

EAST KENTUCKY POWER COOPERATIVE, INC.

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

DATE OF ISSUE March 31, 2010

DATE EFFE CTIVE June

TITLE President & Chica Lacoura Chice

Issued by authority of an Order of the Public Service Commission of Kentuck 6/1/2010

Case No. 2008-00128 Dated August 20, 2008

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

- 1. Capacity
 - a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
- (I)
- b. \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.
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- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a nontime differentiated basis for the specified years.
 - a. Time Differentiated Rates:

	Wir	<u>iter</u>	Summer		
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299*	
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158	
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378	
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651	
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934	

b. Non-Time Differentiated Rates:

					KENTUCKY		
Year	2010	2011	2012		PUBIGIÇ3SERVICE COMMUSSION		
Rate	\$0.04497	\$0.04498	\$0.04858		\$0.05 55F R. DEROUS 278	(R)	(N)*
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DATE OF ISS	UE March 31, 20	10	DATE EFFE	CT			
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ISSUED BY Anthony of Annaly TITLE Pres					nt & Chi		

Issued by authority of an Order of the Public Service Commission of Kentuck of the

Case No. 2008-00128 Dated August 20, 2008

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5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

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- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE March 31, 2010 DATE EFFE	CTIVE Jun 1 2010
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Issued by authority of an Order of the Public Service Commi	2202
Case No. 2008-00128 Dated <u>August 20, 2008</u>	For Area Served

EAST KENTUCKY POWER COOPERATIVE, INC.

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 - Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
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